

## Study&Offer Application for Connection

This form is valid for customers requiring a formal Connection Offer but would like to determine the capacity options available for the connection of their installation to our distribution system, hereby requesting a Study&Offer Quote. We will undertake a Feasibility Study which will assess the potential effect of connecting different generation capacities for the installation. The Feasibility Study will indicate the requirement for and extent of any reinforcement, or diversionary works. This form is valid for customers requiring a **generation connection at 5MVA and above**.

This Study&Offer process will consider **up to three different capacity options** to connect the installation to our distribution system. Upon completion of the Feasibility Study, the customer can choose to progress one of the capacity options to a Connection Offer application. If the customer informs NGED of their intention to progress one of the options within 5 working days of the date of the Feasibility Study, the Study&Offer application date shall be used throughout the Connection Offer process, subject to the minimum information being provided with this application. If however, we receive confirmation to progress one of the options after 5 working days the application date will be reset. If the Connection Offer became interactive with other Connections Offers using the same part of the distribution system, the application date will determine the position in the interactive queue.

To submit an application, please attach this form to the new generation connection application form, which can be found at: <https://connections.nationalgrid.co.uk/get-connected/solar-and-wind/generation-g99> Please note that the section titled 'site export requirements' can be left blank on the application form and instead completed in the table below.

### Generator Export Requirements

This section relates to operating conditions when the generator is exporting active power. The active power export and associated maximum reactive power export and/or import should be stated for operation at registered capacity.

Capacity Options	Option 1	Option 2	Option 3
Registered capacity (maximum active power export)	MW	MW	MW
Maximum reactive power export (lagging power)	MVAr	MVAr	MVAr
Maximum reactive power import (leading power factor)	MVAr	MVAr	MVAr

I hereby submit a formal request for NGED to carry out a Study&Offer Quote	
Signed:	Name:
Date:	Company name:

Please forward this form to **National Grid Electricity Distribution**

Email: [nged.newsupplies@nationalgrid.co.uk](mailto:nged.newsupplies@nationalgrid.co.uk)