

national**grid**

Connections Reform Webinar

Live Q&A Session

April 2026

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Question Theme	Question	Answer
Curtailment	Will the curtailment reports issues along with the Gate 2 offers be any different from the curtailment estimator report that is published online using the new tool?	We expect that you will see a lower level of curtailment in your Gate 2 Offer, compared to the Curtailment Estimator Tool. This is because your offer will be based on precise data, whereas the Estimator Tool only produces an estimate.
Curtailment	Is the Curtailment Estimator tool going to include an import model, it looks to be only export focused so far? This is quite useful for BESS.	Import analysis is on the development roadmap for the Curtailment Estimator
G99	When do you need the G99?	The G99 application is needed whenever a new application is submitted to ourselves. We may also request parts or all of the application to be resubmitted if technology changes or capacity reduced, as we will require updated technical information. Such times where we have requested a new G99 application form include where customers requested to reduce capacity during Gate 2 To Whole Queue, or where they requested to remove a technology.
G99	<p>Other DNO's have asked for refreshed G99 application forms before issuing Gate 2 offer - will NGED require the same?</p> <p>Are NGED going to be calling for updated G99's to be submitted like other DNOs?</p>	We are not looking to request any further information unless something has changed which would necessitate a new G99
Gate 2 Variations	<p>What is going to be issued with the Gate 2 offer, will there be updated cancellation security statement, updated distribution cost, updated technical limits offer, and curtailment report?</p> <p>If any of these are not included, when will they be issued?</p>	<p>We will be updating the distribution works and distribution costs were appropriate, where transmission works or transmission costs have changed, once we have received the information from NESO.</p> <p>We'll also provide updated curtailment reports and cost breakdowns where appropriate.</p>

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Policies/Codes	Is NGED implementing this Ofgem policy in relation to 5MW export limit? our experience is no https://www.neso.energy/document/351196/download	This paper provided the foundation for CMP446 which increased the TIA threshold from 1MW to 5MW unless the GSP has fault level constraints. We are in the process of varying all impacted contracts and target to close this out by end of May
Policies/Codes	What is NGED's current position on DCP461? Which Option(s) do you support?	Option 1.3 was our preferred position. This can be seen through this link to our non-confidential response <u>which you can download from this link</u>
Policies/Codes	Could you explain a little more about CMP470 and its impact to us IPPs.	CMP470 is a top-up security for projects which are oversubscribed. We are waiting on specific detail for how this would apply to technologies in the queue. The Workgroup consultation is due to open wc 27th April. Further details will be included, and this will provide your opportunity to help shape the proposal.
Policies/Codes	When will sub 5MW generation connection agreements that were in the project progression process at the start of the reform process be advised whether they remain in the project progression process or not?	We are aiming to issue variations to affected customers by the end of May 2026.
Policies/Codes	When will NGED start updating the Embedded Capacity Register? will it only show Gate 2 projects?	We are updating the Embedded Capacity Register on an ongoing basis, as well as enhancing the other data sets that we publish through our website. We are also working closely with the other networks to agree what the best way to represent Gate 1 and Gate 2 is, so that there is a common approach across the industry.

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Queue allocation	Are DNOs planning to update and clarify the Distribution Connection Queue Reallocation process before the next CMP434 window, and ideally align it with the NESO methodologies which are currently out for consultation?	NGED have responded to NESO's methodology consultation questions regarding capacity reallocation and will work with NESO, TOs and other DNOs on any changes within the methodology which would have an impact on distribution connected projects. Where such changes require additional review of our documentation, this will be carried out to ensure there is alignment between the documents and where there may be reasoning behind mis-alignment this is clearly identified as to why this is.
Queue Allocation	Can NGED quantify the number and capacity of connections with connection dates beyond seven years in the future, due to fault level constraints, and clarify whether accelerating the adoption of fault current limiter technologies, such as those demonstrated by GridON can be more actively considered as part of the connection reform solution set?	<p>At this moment, we can't confirm beyond seven years in the future. These connections will be confirmed as part of the Gate 2 Process.</p> <p>We are committed to looking at options to accelerate the connection of generation technologies, and deliver against Clean Power 2030, while ensuring that this complies with industry and internal policy</p>
Reallocation of capacity	What is the process that NGED will use to re-allocate capacity alongside NESO?	We will use the NESO methodology to reallocate capacity
Reallocation of capacity	Reallocation question: Would a developer be given the opportunity to downsize their 70MW project to fit a 50MW gap in the queue that has arisen due to attrition? Assuming the 70MW project is next in the queue and in the same area and same tech.	We can't give a definitive answer at this moment. However, we have responded to NESO on this question to ensure that there's a fair, clear and transparent process for reallocation.

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System	What is NGEDs view on whether TOs are currently designing network for the whole Gate 2 BESS queue or simply what is needed via CP2030? Ofgem seem to be on the fence on what is being required...	Considering this from a distribution angle, TOs are using the CPA construction planning assumptions for wider transmission system works. For the GSP studies, all batteries are being included; therefore attributable works inside the mixed node are being captured.
System capacity	How much grid capacity has the CR process actually delivered? Do National Grid's forecasts of future power requirements include for existing forms of generation reaching end of life and not being repowered?	The connections reform process has not been completed - we cannot confirm this until the reform programme has been fully completed in line with the Joint Industry Plan of Q1 2027.
System Capacity	Domestic and commercial scale roof top solar PV projects are increasing drastically. Do you experience any over voltage concerns in LV systems during daytime in Summer? Would you consider to motivate V2G concept to get extra support in grid stability while minimizing renewable energy wastage during excess generation time periods?	Yes - we can see high volts due to domestic solar connections. We have a range of conventional methods to manage this, including tapping LV transformers. We are also looking at more innovative solutions which could include leveraging vehicle-to-grid and LV flexibility
System Capacity	I have projects (and think applies to a lot of others in South West) that are reliant on completion of NGET Bramley Melksham works in the App G. They were due to complete Oct 2028. We've struggled to get updates on its progress.. Has that been updated and clarified in the NESO offers you have received?	We haven't had any direct update on these transmission works. If there are transmission works required, then these will be updated in phase one or phase two schemes.

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Technical Limits offer	Could you kindly assure that projects under Technical Limit and has 2a protection, their PoC and Connection date will be protected as well.	Projects connecting under the protection 2a do not have their PoC and Connection date protected. NGED are in conversation with NESO on the issue of projects connected via Technical Limits
Technical Limits offer	If we have a Technical Limits offer with a 2027 connection date can you please clarify what we will get in May 26 if the technical limit is due to Transmission works due to complete by 2030? ie. will it have the updated transmission assessment done so that we know if the need or duration of the technical limit will change?	The technical limit protected offer will confirm a scheme's eligibility to connect prior to firm works being completed. The full Gate 2 Offer, which will include all of the updated transmission costs, will be issued at the appropriate point in the Gate 2 process.
Technical Limits offer	Can you clarify how robust the capital contribution estimate will be in TL variation, and whether it is likely to change with Gate 2 offer for the projects with TL connection date in 27 and Firm connection date in phase 2	Protected TL offers will not include capital contribution estimates as this will be provided in your full Gate 2 offer, which will be issued in your relevant phase.
Technical Limits offer	Will you be producing cost update letters for protected TL offers with G2 P2 firm connection dates, like UKPN are working on?	We will be providing Technical Limits Variations which will have updated costs for Distribution. Transmission updates for costs and works will be delivered in the relevant phase.